OMB 1010-0040 (Expires July 31, 1998) The Paperwork Reduction Act of 198 3501 et seq.) requires that we inform information is being collected to iden components of gas produced on Fed Indian leases. MMS will use this info compute the natural gas liquid attribut to each lease.	erals i yalty N	PARTMENT OF THE INTERIOR erals Management Service alty Management Program S ANALYSIS REPORT (GAR)						MMS USE					
REPORTER USE													_
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	COMPONENT (16) CARBON DIOXIDE NITROGEN HYDROGEN SULFIDE METHANE ETHANE PROPANE I-BUTANE N-BUTANE I-PENTANE HEXANE-PLUS		17 09 31 06 50 51 52 53 54 55 56		GAS AN (MOL	L %)							
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WARNING: This is to inform you the lease, permit, or contract may notification. Intentional false or in CONTACT NAME: (First, M.I.,	result in late payment chargaccurate reporting is subject	ately ar ges, ci	nd timely vil penal iminal pr	/ in a lties,	accordanc , or liquida	e with ated da accord	the statu amages t ance with	oeing ass	essed le Fed	without derail lav	further	IBER:	(4)
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PAGE _____ OF____

INSTRUCTIONS GAS ANALYSIS REPORT (GAR)

WHO MUST FILE

OReports must be filed by each operator of a Federal or Indian lease, unit, or communitization agreement having gas production that is either sold or transferred for processing prior to royalty value determination.

WHEN TO FILE

- o Monthly, but only when requested to by MMS.
- ° Reports must be received by the 15th of the second month following the report period (e.g., the report for June is due on August 15).

WHERE TO FILE

Reports must be filed with:

Minerals Management Service Royalty Management Program P. O. Box 17110 Denver, Colorado 80217-0110

REFER TO THE <u>PAAS REPORTER HANDBOOK--LEASE</u>, <u>FMP</u>, <u>AND GAS PLANT</u> OPERATORS PRIOR TO COMPLETING THIS FORM.

Public reporting burden for this form is estimated to average one-quarter hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form including suggestions for reducing this burden to the Information Collection Clearance Officer, Mail Stop 2300, Minerals Management Service, 381 Elden Street, Herndon, VA 22070; and the Office of Management and Budget, Paperwork Reduction Project (1010-0040), Washington, DC 20503.